

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

SEP 2 1 1948

RECEIVED
REGISTRATION OFFICE

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Cooperative Producing Ass'n.

P.O. Box 978, Levelland, Texas

Livermore Ohio State

Company or Operator

Well No. 3

in SE/4, SE/4 of Sec. 11

Address

T. 13-S

Lease

R. 31-E, N. M. P. M., Caprock Field, Chaves County.

Well is 660 feet ~~xxx~~ of the ~~xxx~~ line and 660 feet west of the East line of Sec. 11-T13E-R31E.

If State land the oil and gas lease is No. 8-8631

Assignment No. 2

If patented land the owner is, Address.

If Government land the permittee is, Address.

The Lessee is Cooperative Producing Ass'n., Address Levelland, Texas

Drilling commenced 6-16 1948 Drilling was completed 6-29 1948

Name of drilling contractor Geo. P. Livermore, Inc., Address Lubbock, Texas

Elevation above sea level at top of casing 4411.7 feet.

The information given is to be kept confidential until Not Confidential 19.

OIL SANDS OR ZONES

No. 1, from 3038 to 3068 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10-3/4	36	8	New	320					
7"	20	10	Used	3028	Baker				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2	10-3/4	320	150	Halliburton		
8-3/4	7"	3028	600	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
4"	20"	Nitro-Gly.	50-qts.	7-22-48	3038-3068	3068

Results of shooting or chemical treatment.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3033 feet, and from feet to feet

Cable tools were used from 3028 feet to 3069 feet, and from feet to feet

PRODUCTION

Put to producing August 7th 1948

The production of the first 24 hours was 45 barrels of fluid of which 100% was oil; 0% emulsion; 0% water; and 0% sediment. Gravity, Be. 36

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Paul Holloway, Supt., Driller, Driller, Driller, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 16th

Levelland, Texas

8-16-48

day of August 1948

Name

Position Gen. Mgr.

LOLA WATSON, Notary Public
Rockley County, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
-0-	320	320	Surface
320	1423	1103	Red Bed
1423	2010	587	Red Bed Anhydrite & Shells
2010	2168	158	Anhydrite & Salt
2168	2241	73	Anhydrite & Shale
2241	2383	142	Shale & Sand
2383	2678	295	Anhydrite & Shale
2678	2777	99	Anhydrite
2777	2888	111	Anhydrite & Shale
2888	3033	145	Anhydrite
		<u>3033'</u>	Total Depth