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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-11447

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Anclarko Production Company 3. Address of Operator P. O. Box 67 Loco Hills, New Mexico 88255 4. Location of Well UNIT LETTER <u>A</u> , <u>650</u> FEET FROM THE <u>North</u> LINE AND <u>650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>13 S</u> RANGE <u>31 E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.)	7. Unit Agreement Name North Caprock Queen Unit No. 2 8. Farm or Lease Name Tract No. 25 9. Well No. 1 10. Field and Pool, or Wildcat Caprock Queen 12. County Chaves
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Convert to water injection</u> <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Intend to clean well out to TD approx. 3038', set and cement 4" liner from TD to approx. 2950, (5" casing at 2995'), let cement set 72 hours and test to 2000 psi, run G2 log and perforate Queen sand from 3026-34, run tubing with tension packer set at approx. 3000', connect well and convert to water injection in accordance with NMOCC Order WFX No. 341.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>D. R. Layton</u>	TITLE <u>District Superintendent</u>	DATE <u>9-15-70</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		

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SEP 25 1970

OIL CONSERVATION COMM.
HOBBS, N. M.