

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

1959 FEB 23 AM 7:37

COMPANY AMBASSADOR OIL CORPORATION, 3109 WINTHROP, FORT WORTH, TEXAS

(Address)

LEASE NORTH CAPROCK UNIT #2 WELL NO. 45-2 UNIT M S II T 13-S R 31-E
DATE WORK PERFORMED 8-12-58 POOL CAPROCK QUEENThis is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off☐ Beginning Drilling Operations☐ Remedial Work

WELL

☐ Plugging☒ Other SET LINER, RECOMPLETE AS INJ.

Detailed account of work done, nature and quantity of materials used and results obtained.

8-4-58 PULLED RODS AND TUBING, CLEANED OUT TO 3050'

8-5-58 ATTEMPTED TO RUN GAMMA RAY NEUTRON, HOLE CAVING BADLY

8-6-58 CLEANED OUT TO 3046'; RAN GAMMA RAY NEUTRON AND CALIPER LOG TO 3036'

8-7-58 PLUGGED BACK W/GRAVEL TO 3031'

8-8-58 SET CALSEAL PLUG 3031' - 3028'; SET 4 1/2" OD LINER @ 3028'; CEMENTED WITH 100 SXS.

8-9-10-11-12-58 CLEANED OUT TO T.D. OF 3040'. PLACED WELL ON INJECTION

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

GL
D F Elev. 4405 TD 3043 PBD - Prod. Int. 3031-43 Compl Date 9-13-56
Tbng. Dia NONE Tbng Depth NONE Oil String Dia 5 1/2" Oil String Depth 2974'
Perf Interval (s) NONE (4 1/2" LINER @ 3028')
Open Hole Interval 3028-50 Producing Formation (s) QUEEN SAND

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test NO PROD. TEST. RECOMPLETED AS WATER INJ. WELL

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by DON LAYTONAMBASSADOR OIL CORPORATION

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Carly H. LaytonName Robert H. DaultonTitle Chief Engineer Secondary RecoveryPosition CHIEF ENGINEER SECONDARY RECOVERYDate 8-12-58Company AMBASSADOR OIL CORPORATION