



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOODS OFFICE 000

1955 AUG 31 PM 1:52

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

(Company or Operator) _____ (Lease) _____

Well No. _____, in _____ $\frac{1}{4}$ of _____ $\frac{1}{4}$ of Sec. _____, T. _____, R. _____, NMPM.

Pool, _____ County.

Well is _____ feet from _____ line and _____ feet from _____ line of Section _____ If State Land the Oil and Gas Lease No. is _____

Drilling Commenced _____, 19____ Drilling was Completed _____, 19____

Name of Drilling Contractor _____

Address _____

Elevation above sea level at Top of Tubing Head _____ The information given is to be kept confidential until _____, 19____

OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 1/2"	20.7	New	212	James Watson			Production Valve
5 1/2"	15.5	New	3135	Hubbington			Oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
8 1/2"	8 1/2"	710	150	Plug		
5 1/2"	5 1/2"	283	400	Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Fractured August 23, 1955 using 13,000 gallons frac fluid and 20,000 lbs. sand.

Result of Production Stimulation oil pumping 51 barrels oil per day.

Depth Cleaned Out 540

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from feet to feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

Southeastern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

Northwestern New Mexico

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.....
Name.....
Address.....
Position or Title.....

Cambridge Corporation No. 7 Ohio State
Location: NW/4 of SW/4 of Section 11, 13E, 34N, Ottawa County, Ohio
Operation: 4422 Cr - 4430 DF

<u>From</u>	<u>To</u>	
0	10	Gray lime and caliche
10	257	Red bed and sand
257	1160	Red bed
1160	2120	Anhydrite and red bed
2120	2510	Anhydrite, dolomite, red bed w/trace sand
2510	3036	Interbedded anhydrite and red bed
3036	3050	Queen sand; good show oil.

FORMATION TOPS:

Top Anhydrite	1160
Top Salt	1560
Base Main Salt	2100
Top Yates Sand	2210
Top Queen Sand	3036
Total Depth	3050

I hereby certify that the information given above is true and complete to the best of my knowledge.

NAME

O. H. Kean

POSITION

Prod Supt

REPRESENTING

Cambridge Corporation

ADDRESS

Box 752, Breckenridge, Texas