

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Brookmeyer, Texas (Place) Aug 31, 1952 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Geuridge Corporation (Company or Operator) Old State (Lease), Well No. 1, in 1/4 1/4,  
2 (Unit), Sec. 21, T. 33, R. 7E, NMPM., Brookmeyer Pool  
Garza County. Date Spudded 6-2-52, Date Completed 8-23-52

Please indicate location:


Elevation 3100 Total Depth 3100, P.B. 1000

Top oil/gas pay 2000 Name of Prod. Form 2000

Casing Perforations: None or

Depth to Casing shoe of Prod. String 2000

Natural Prod. Test 15 BOPD

based on boiling test bbls. Oil in 1 Hrs. 1 Mins.

Test after acid or shot 15 BOPD

Based on 15 bbls. Oil in 1 Hrs. 1 Mins.

Gas Well Potential 1000

Size choke in inches 1/2

Date first oil run to tanks or gas to Transmission system: 8-23-52

Transporter taking Oil or Gas: Brookmeyer, Texas

Casing and Cementing Record

Size Feet Sax

1 1/2"	270	100
1 1/2"	270	100

Remarks: Well treated with 13,000 gallons and 20,000 lbs. of acid 12, 1952.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 31 1952, 1952

OIL CONSERVATION COMMISSION

By: C. M. Kuder

Title Engineer District 1

Geuridge Corporation  
(Company or Operator)

By: [Signature]  
(Signature)

Title Production Superintendent

Send Communications regarding well to:

Name Geuridge Corporation

Address Box 752, Brookmeyer, Texas

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE HOBBS OFFICE  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Breckenridge, Texas

August 30, 1955

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Graridge Corporation

Ohio State

Well No. 7, in NE 1/4 SW 1/4,

(Company or Operator)

(Lease)

R

11

T 13

R 31

NMPM,

Caprock Queen

Pool

(Unit)

Chaves

County. Date Spudded. 8-2-55

Date Completed. 8-23-55

Please indicate location:

	R		

Elevation 1430 DF  
1422 Gr Total Depth 3050 P.B. ---

Top oil/gas pay 3050 Name of Prod. Form Queen

Casing Perforations: None or

Depth to Casing shoe of Prod. String 3035

Natural Prod. Test 15 BOPD

based on 1430 DF  
1422 Gr bailing test bbls. Oil in Hrs. Mins.

Test after 1430 DF  
1422 Gr 51 BOPD

Based on 51 bbls. Oil in 24 Hrs. Mins.

Gas Well Potential ---

Size choke in inches ---

Date first oil run to tanks or gas to Transmission system: 8-23-55

Transporter taking Oil or Gas: Service Pipe Line Company

Casing and Cementing Record

Size Feet Sax

8 5/8	279	150
5 1/2	3035	400

Remarks: Well fractured with 13,000 gallons and 20,000 lbs. sand on August 23, 1955.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: AUG 31 1955, 19

OIL CONSERVATION COMMISSION

By: C. M. Rueda

Title Engineer District 1

Graridge Corporation

(Company or Operator)

By: O. H. Roan

(Signature)

Title Production Superintendent

Send Communications regarding well to:

Graridge Corporation

Name

Address Box 752, Breckenridge, Texas



**DUPLICATE**

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**Santa Fe, New Mexico**

**HOBBS OFFICE OCC**

It is necessary that Form C-104 be approved before this form can be approved as an initial allowable well. Submit this form in **QUADRUPLICATE**.

1955 AUG 31 PM 1:51

**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS**

Company or Operator..... **Gravidge Corporation** ..... Lease..... **Ohio State** .....  
Address..... **Box 752, Breckenridge, Texas** .....  
(Local or Field Office) (Principal Place of Business)  
Unit..... **K** ..... Well(s) No..... **7** ..... Sec..... **11** ..... T..... **19** ..... R..... **31** ..... Pool..... **Caprock Ocean** .....  
County..... **Chaves** ..... Kind of Lease..... **On lease** ..... State.....

If Oil well Location of Tanks..... **On lease** .....  
Authorized Transporter..... **Service Pipe Line Company** ..... Address of Transporter.....  
**Box 337, Midland, Texas** .....  
(Local or Field Office) (Principal Place of Business)  
Per cent of Oil or Natural Gas to be Transported..... **100%** ..... Other Transporters authorized to transport Oil or Natural Gas  
from this unit are..... **None** ..... %

REASON FOR FILING: (Please check proper box)

NEW WELL..... ☒ ..... **CHANGE IN OWNERSHIP**..... ☐ .....  
CHANGE IN TRANSPORTER..... ☐ ..... **OTHER (Explain under Remarks)**..... ☐ .....

REMARKS:

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **30th** day of **August**, 19**55**

Approved..... **AUG 31 1955** ..... , 19.....  
OIL CONSERVATION COMMISSION  
By..... **[Signature]** ..... Title..... **Production Superintendent** .....  
By..... **[Signature]** ..... Title..... **Engineer District I** .....

## INSTRUCTIONS

This form shall be executed and filed in QUADRUPPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed, or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.