Submit 3 Copies to Appropriate
District Office

Energ

State of New Mexico finerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, 210bbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

30 - 205-20 5. Indicate Type of Lease

WELL API NO.

DISTRICT II	Santa Fe, New Mexico 87504-2088		10-003 00	(43
P.O. Drawer DD, Artesia, NM 88210			5. Indicate Type of Lease	ATEX FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease N	
		····	LG-0493 **	mmmm)
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				
			7. Lease Name or Unit Agreement Name	
1	R SUCH PROPOSALS.)			,
1. Type of Well:			1	
OIL GAS WELL [OTHER		Pebble Queen	
2. Name of Operator		<u> </u>	8. Well No.	* * * * * * * * * * * * * * * * * * *
Yates Drilling Compan	V		3	•
3. Address of Operator	·J		9. Pool name or Wildcat	······································
105 South 4th Street, Artesia, NM 88210				
4. Well Location	Artesia, NM 00.	210	Caprock Queen	
		2010		
Unit LetterC :330 Feet	From The North	Line and2310	Feet From The	West Line
Section 11 Tow	nship 13S R		NMPM Chaves	County
	10. Elevation (Show whether	DF, RKB, RT, GR, etc.)		
<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	4417'	DF		
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PL	UG AND ABANDON X	REMEDIAL WORK	ALTERI	NG CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT				
PULL OR ALTER CASING CASING TEST AND CI		MENT JOB		
OTHER: OTHER:		OTHER:		
12. Describe Proposed or Completed Operations (Clework) SEE RULE 1103.	arly state all pertinent details, a	nd give pertinent dates, inclu	ding estimated date of starting of	any proposed
We propose to plug and	l abandon the well	l as follows:		
1. Set CIBP at approximately 2970'.				
2. Spot 50 feet of cement on top of CIBP.				
3. Spot 100 feet of cement in 5 1/2", across splice from 1100 to 1200 feet.				
4. Spot 100 feet of cement in $5.1/2$ ", across shoe of 8 $5/8$ " from 262 to 362 feet.				
5. Spot 50 feet of cement in 5 $1/2$ ", from 0 to 50 feet.				
6. Set surface marker.				
7. Clean and clear lo	cation as needed			
		THE COMM HOURS PRI	ISSION MUST BE NOT	TIFIED 24 IING OF IF C-103
**This lease expired	several years ago	· PHIGGING	OPERATIONS TOWN	
I hereby certify that the information above is true and comp	lete to the best of my knowledge an		ROVED.	
John Med		me Petroleum F		6/24/93
SIGNATURE	11			
TYPE OR PRINT NAME			TELE	PHONE NO.

TITLE .

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

(This space for State Use)

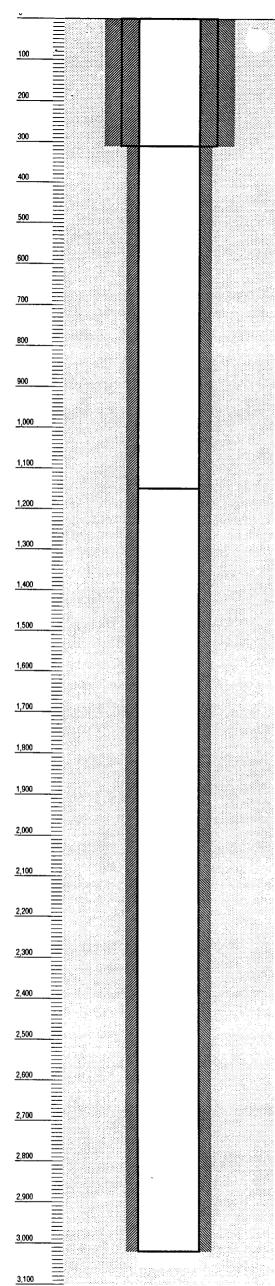
APPROVED BY-

JUL 14 1993

DATE

RECEIVED

JUL 1 8 1993



0 to 312 8-5/8° casing cemented with 200 sacks (circulated)

0 to 1,150 5-1/2*, 14# casing cemented with 250 sacks. 7-3/8* sleeve over old 5-1/2* Casing

1,150 to 3,017 5-1/2* casing cemented with 150 sacks. 1150 to surface shot off and pulled before re-entral.

3,017 to 3,055 Open hole interval.

PECENE

JULI 3 1993 OCD HOBBE OFFICE