

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-493	

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER Re-Entry2. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐Name of Operator
Yates Drilling CompanyAddress of Operator
207 South 4th St., Artesia, NM 88210Location of Well
417 LETTER C LOCATED 330 FEET FROM THE North LINE AND 2310 FEET FROMWest LINE OF SEC. 11 TWP. 13S RGE. 31E NMPM3. Date Spudded RE-ENTRY
4-14-8216. Date T.D. Reached 5-18-82 17. Date Compl. (Ready to Prod.) 7-9-82 18. Elevations (DF, RKB, RT, GR, etc.) 4417' DF3. Total Depth 3055' 21. Plug Back T.D. 3055' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools Reverse Unit4. Producing Interval(s), of this completion - Top, Bottom, Name
Open Hole 3026-3055' Queen5. Type Electric and Other Logs Run
Gamma Ray-Neutron

8. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
*8-5/8"	24#	312'	12-1/4"	200	
5-1/2"	14#	3026'	7-7/8"	250	
*In Place					

9. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	2790'	

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3026-3055'	Acidized w/1000 g. 15% acid.

3. PRODUCTION

Date First Production <u>7-3-82</u>	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Pumping</u>	Well Status (Prod. or Shut-in) <u>Producing</u>
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Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
<u>7-9-82</u>	<u>24</u>	<u>-</u>	<u> </u>	<u>9</u>	<u>TSTM</u>	<u>136</u>	<u>-</u>

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
<u>-</u>	<u>-</u>	<u> </u>	<u>9</u>	<u>TSTM</u>	<u>136</u>	<u> </u>

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By
Bill Davis

5. List of Attachments

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Josanta GoodlettTITLE Engineering SecretaryDATE 7-12-82