

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-104 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Breckenridge, Texas November 20, 1959  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Graridge Corporation Ohio State, Well No. 8, in NE 1/4 NW 1/4,  
(Company or Operator) (Lease)  
C, Sec. 11, T. 13S, R. 31E, NMPM., Caprock Queen Pool  
Unit Letter

Chaves

County. Date Spudded 10-15-59 Date Drilling Completed 10-21-59

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 4417' DF Total Depth 3033' PBD --

Top Oil/Gas Pay 3027' Name of Prod. Form. Queen Sand

PRODUCING INTERVAL -

Perforations None

Open Hole 3026'-33' Depth Casing Shoe 3026' Depth Tubing 3020'

OIL WELL TEST -

Natural Prod. Test: 48 bbls. oil, 0 bbls water in 24 hrs, 0 min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 20,000# Sand and 10,000 gallons oil

Casing Tubing Date first new Press. oil run to tanks November 17, 1959

Oil Transporter Service Pipe Line Company

Gas Transporter None

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	312	200
5 1/2"	3027	150

Remarks: 48 lbs. 208-1

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19 Graridge Corporation

OIL CONSERVATION COMMISSION

By: Charles W. Smith Charles W. Smith  
(Signature)

By: Title Production Clerk

Send Communications regarding well to:

Name Graridge Corporation

Address Box 752, Breckenridge, Texas

Title