## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

## MISCELLANEOUS REPORTS ON WELL'S OFFICE 900

(Submit to appropriate District Office as per Commission Rule 1106) Name of Company Address Graridge Corporation Box 752 - Breckenridge, Texas Lease Well No. Unit Letter Section Township Range Ohio State 8 C 11 13S 31E Date Work Performed Pool County See Below Caprock Queen Chaves THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations X Casing Test and Cement Job X Other (Explain): Plugging Remedial Work Sand Frac Detailed account of work done, nature and quantity of materials used, and results obtained. 10-15-59 Spudded well. Contractor: Great Western Drilling Company. Set 8-5/8" OD 8 Rd. Thd. 24# surface casing at 312' and cemented 10-16-59 with 200 sacks cement. Cement circulated. Held 600 psi pressure for 8 hours. Total Depth 3033'. Set  $5\frac{1}{2}$ " OD 8 Rd. Thd. 14# J-55 casing at 3017' 10-21-59 and cemented with 150 sacks cement. Held 350 psi pressure for 24 11-2-59 Sand fracked with 15,000# 20-40 frac sand, 5,000# 10-20 frac sand and 10,000 gallons oil. Breakdown pressure from 2000 psi to 1800 psi. Maximum treating pressure 2100 psi. Minimum treating pressure 1800 psi. Average injection rate 21 bbls. per minute. Witnessed by Position Company Paul Holloway Superintendent Graridge Corporation FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA DF Elev. TD PRTD Producing Interval Completion Date Tubing Diameter Tubing Depth Oil String Diameter Oil String D ch Perforated Interval(s) Open Hole Interval Producing Formation(s) RESULTS OF WORKOVER Oil Production Gas Production MCFPD Date of Gas Well Potential Water Production Test GOR Test BPD BPD Cubic feet/Bbl MCFPD Before Workover After Workover I hereby certify that the information given above is true and complete to the best of my knowledge. OIL CONSERVATION COMMISSION Approved Name Position Charles W. Smith Production Clerk Date Company 1 . Graridge Corporation