

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Graridge Corporation		Address Box 752 - Breckenridge, Texas			
Lease Ohio State	Well No. 9	Unit Letter F	Section 11	Township 13S	Range 31E
Date Work Performed 11-7-59	Pool Caprock Queen	County Chaves			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations    ☐ Casing Test and Cement Job    ☒ Other (Explain):  
☐ Plugging    ☐ Remedial Work    Sand Frac

Detailed account of work done, nature and quantity of materials used, and results obtained.

Treated producing formation with 18,000# of sand and 10,500 gallons of oil. Breakdown pressure from 1400 psi. to 1300 psi. Maximum treating pressure 2000 psi. Minimum treating pressure 1700 psi. Average injection rate 27 barrels per minute.

Witnessed by Paul Holloway	Position Superintendent	Company Graridge Corporation
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## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String B. H.	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name Charles W. Smith		
Title Production Clerk	Position Charles W. Smith		
Date	Company Graridge Corporation		