

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

		ACRES
LOCATE	WELL	CORRECTLY

Graridge Corporation (Company or Operator)		Ohio State	
Well No. 11 , in ME AM 1/4 of SW		<u>135</u> , r	31E , NMPM.
Caprock Queen	Pool, Chaves		County.
Well is 1650 feet from South	line and	feet from	Westline
of Section	il and Gas Lease No. is	31-3	
Name of Drilling Contractor			
Address	9, Midland, Texas		••••••
Elevation above sea level at Top of Tubing Head	1415	nformation given is to	be kept confidential until
, 19			

OIL SANDS OR ZONES

No.	1,	, from	No.	4	, fromto
No.	2,	fromto	No.	5	, fromto
No.	3,	, from to	No.	6	, fromto

IMPORTANT WATER SANDS

Include data on r	rate of wate	r inflow and	elevation to	which water	rose in hole.

No. 1, from	tofeet.	
No. 2, from	tofeet.	
No. 3, from	tofeet.	
No. 4, from	tofeet.	

CASING	RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	28#	New	303	Howco	None	None	Surface Casing
5-1/2"	14#	New	3019	Howco	None	None	Production String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	8-5/8"	31),	150	Plug		
7-7/8		3019	150	Plug		
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RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated formation with 15,000# 20-40 sand, 5,000# 10-20 Sand and 7000 gallons oil

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Result of Production Stimulation.....

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Depth Cleaned Out.....

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BECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit rem - **L**

			rools used	on separate sheet and attach hereto
Rotary tools w	ere used from	feet to	9feet, and from	feet to
Gable tools we	re used from	feet to	feet, and from	feet tofeet.
		1	RODUCTION	
Put to Produc	December 6,		59	
OIL WELL:	The production during the first	24 hours was	69 harred	els of liquid of which
			13	was
				and% was sediment. A.P.I.
	Gravity			
GAS WELL:	The production during the first	24 hours was	M.C.F. plus	barrels of
				Darrels of
	liquid Hydrocarbon. Shut in Pre			
Length of Tim	e Shut in			
PLEASE	INDICATE BELOW FORMAT	CION TOPS (IN	CONFORMANCE WITH	GEOGRAPHICAL SECTION OF STATE):
	Southeastern N	New Mexico		Northwestern New Mexico
T. Anhy		T. Devonian		
T. Salt				
B. Salt				
T. Yates				0
		T. McKee		
T. Queen	3023		er	
T. Grayburg		T. Gr. Wash		
T. San Andres		T. Granite		
T. Glorieta				
T. Drinkard				
T. Tubbs				
T. Abo				
T. Penn				
T. Miss				

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 1412 1540 1670 2890 2375 2541 2665 2790 2957 3015	1412 1540 1670 1890 2040 2375 2541 2665 2790 2957 3015 3039	220 150 250 85 166 124 125 167	Red Bed Anhydrite & Red Bed Anhydrite & Salt Anhydrite & Gyp Anhydrite & Shale Anhydrite & Shale Anhydrite & Shale Anhydrite, Gyp & Shale Anhydrite, Gyp & Shale Anhydrite & Salt Anhydrite & Shale Core No.1 - Sand, Anhydri	te & Sh	a 1e		

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or operatorGraridge Corporation	
Name Willing Waring Corporation	
Charles W. Smith	1

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		(Liate)
Address	Box 752, Breckenridge,	Texas
Posi	Title Production Clerk	