



NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Graridge Corporation

Ohio State

(Company or Operator)

(Lease)

Well No. 10, in SW 1/4 of NW 1/4, of Sec. 11, T. 13S, R. 31E, NMPM.

Caprock Queen

Chaves

Pool, Chaves County.

Well is 2310 feet from North line and 990 feet from West line

of Section 11. If State Land the Oil and Gas Lease No. is B-8631-31

Drilling Commenced November 9, 1959 Drilling was Completed November 15, 1959

Name of Drilling Contractor Great Western Drilling Company

Address P. O. Box 1659, Midland, Texas

Elevation above sea level at Top of Tubing Head 4423 The information given is to be kept confidential until , 19

OIL SANDS OR ZONES

No. 1, from 3030 to 3043 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	26	New	317	Howco	None	None	Surface
5 1/2"	14	New	3028	Howco	None	None	Production String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	8 5/8	317	150	Plug		
7 7/8	5 1/2	3028	150	Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Fracture treatment with 5,000# 10-20 Sand, 15,000# 20-40 Sand and 7,000 gallons oil.

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3043 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing December 6 59, 19
OIL WELL: The production during the first 24 hours was 63 barrels of liquid of which 91% was oil; 38% was emulsion; 9% water; and 38% was sediment. A.P.I. Gravity
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	565	565	Red Bed				
565	1345	780	Red Bed & Sand				
1345	1620	275	Anhydrite & Sand				
1620	1989	369	Red Bed, Anhydrite & Sand				
1989	2615	626	Anhydrite & Gyp				
2615	3000	385	Anhydrite, Gyp & Shale				
3000	3025	25	Core No. 1 -- Salt, Shale & Anhydrite				
3025	3043	18	Core No. 2 -- Anhydrite & Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 7, 1959

Company or Operator Greridge Corporation

Address Box 752, Breckenridge, Texas

Name Charles W. Smith

Position Title Production Clerk