						and the second secon			
		NEW MEXIC	O OIL CON				on Kanadas ü	.a	FORM C-103 (Rev 3-55)
		(Submit to approprie					le 1106)		
ame of Company Graridge Co		-		Addre	88	to to EEQ	nridge, Tex	11	<u>]</u>
.ease	ULDUIAUIC		ell No. Ui			Township		Range	· · · · · · · · · · · · · · · · · · ·
Ohio Sta			10	E	11	135		31E	
ate Work Performed See Belo	1 DW	Pool Caprock	Queen		ľ	County (Chaves		
		THIS IS A	REPORT OF	: (Cbeck	appropria	te block)			
Beginning Drill	ling Operatio	ons Casi	ng Test and C	ement Jol	b [X Other (E	Explain):		
] Plugging		C Reme	edial Work						
etailed account of	work done, n	nature and quantity of	materials use	d, and res	sults obtai	ined.			
	·								
							COP		
	1 Ho11owa		Position Superint				COP raridge Cor	pora	tion
	1 Hollowa	FILL IN BELC	Superint	EDIAL Y	VORK RE	G1		pora	tion
Paul	1 Hollowa		Superint	EDIAL Y	VORK RE	G1			tion pletion Date
Paul 9 F Elev.		FILL IN BELC	Superint DW FOR REM ORIGINA	EDIAL V	VORK RE	G1	Interval	Com	pletion Date
Paul F Elev. ubing Diameter	TD		Superint DW FOR REM ORIGINA	EDIAL V	VORK RE	G1		Com	pletion Date
Paul F Elev. ubing Diameter	TD	FILL IN BELC	Superint DW FOR REM ORIGINA	EDIAL V	VORK RE	G1	Interval	Com	pletion Date
Paul F Elev. ubing Diameter erforated Interval(s	TD	FILL IN BELC	Superint DW FOR REM ORIGINA	Oil Stri	VORK RE	G1 PORTS ON Producing ter	Interval	Com	pletion Date
Paul F Elev. ubing Diameter erforated Interval(s	TD	FILL IN BELC	Superint DW FOR REM ORIGINA PBTD	Oil Stri	NORK RE DATA ng Diamet	G1 PORTS ON Producing ter	Interval	Com	pletion Date
) F Elev. Tubing Diameter Perforated Interval(s Ppen Hole Interval	TD	FILL IN BELC	Superint DW FOR REM ORIGINA	Oil Stri Product	NORK RE DATA ng Diamet ing Forma KOVER Water P	G1 PORTS ON Producing ter	Interval	D ch	pletion Date
Paul F Elev. Tubing Diameter Perforated Interval(s Open Hole Interval	T D	FILL IN BELC Tubing Depth Oil Production	Superint OW FOR REM ORIGINA PBTD RESULTS Gas Prod	Oil Stri Product	NORK RE DATA ng Diamet ing Forma KOVER Water P	G1 PORTS ON Producing ter tion(s)	Interval Oil String GOR	D ch	pletion Date Gas Well Potential
Paul P F Elev. Perforated Interval(sepen Hole Interval Test I Before	T D	FILL IN BELC Tubing Depth Oil Production	Superint OW FOR REM ORIGINA PBTD RESULTS Gas Prod	Oil Stri Product	NORK RE DATA ng Diamet ing Forma KOVER Water P	G1 PORTS ON Producing ter tion(s)	Interval Oil String GOR	D ch	pletion Date Gas Well Potential
Paul P F Elev. P F Elev. Perforated Interval(second Pen Hole Interval Test Before Workover After Workover	T D Date of Test	FILL IN BELC Tubing Depth Oil Production	Superint OW FOR REM ORIGINA PBTD RESULTS Gas Prod	Dil Stri Oil Stri Produci OF WOR Uction PD	NORK RE DATA ng Diamet ing Format KOVER Water P B	Gi Ports Or Producing ter tion(s) roduction PD	Interval Oil String GOR Cubic feet/Bt	Com D ch	pletion Date Gas Well Potential
Paul PElev. Perforated Interval(= Perforated Interval(= Pen Hole Interval Test Before Workover After Workover Oll Ppproved by Workow	T D Date of Test	FILL IN BELC	Superint OW FOR REM ORIGINA PBTD RESULTS Gas Prod	Dil Stri Oil Stri Produci OF WOR Uction PD	NORK RE DATA ng Diamet ing Format KOVER Water P B	G1 Producing Producing ter tion(s) roduction PD v that the in ny knowledg	Interval Oil String GOR Cubic feet/Bt formation given	Com D ch	pletion Date Gas Well Potential MCFPD is true and complete
Paul PELEV. Provide a second s	T D Date of Test	FILL IN BELC	Superint OW FOR REM ORIGINA PBTD RESULTS Gas Prod	Dil Stri Oil Stri Produci OF WOR uction PD	NORK RE DATA ng Diamet ing Forma KOVER Water P B b b b b cettify e best of r	Gr Ports Or Producing ter tion(s) roduction PD y that the in my knowledg	Interval Oil String GOR Cubic feet/Bt formation given	Com D ch	pletion Date Gas Well Potential MCFPD is true and complete

.