(Re												FORM C-103 (Rev 3-55)	
MISCELLANEOUS REPORTS ON WELLS COC													
(Submit to appropriate District Office as per Commission Rule 1106)													
Name of Company	7					Addre	<b>930 AP</b>			43			
Graridge Corporation Lease Well No. Unit										cenridg			
	nset St	ate		Well No.		Letter D	Section 11	Township 1	<b>3</b> S	R	ange	31E	
Date Work Performed Poo 2-19-60			Pool Caprock Queen					County Chaves			÷		
				AREPORT		Check	appropria						
Beginning D	orilling Ope	ration		sing Test and				X Other ()	Explai	<i>in)</i> :		······	
Plugging	medial Work	dial Work Fracture Tr						mei	nt				
Detailed account	Detailed account of work done, nature and quantity of materials used,												
4,500# 10-20 sand, and 350 gallons of oil. Maximum pressure 2400#. Average injection rate 22.4 barrels per minute.													
Witnessed by Position Paul Holloway Superint							cendent Company Graridge Corporation						
		- <b></b>	FILL IN BEL			VELL D		PORISO	NLY				
D F Elev. T D				PBTD	Producing Interval			val	Completion Date				
Tubing Diameter	Tubing Diameter		Tubing Depth	L,	(	Oil String D		eter		Oil String D ch		1	
Perforated Intervi	al(s)									<b></b>			
Open Hole Interval							Producing Formation(s)						
RESULTS OF							WORKOVER						
Test	Date of Test		Oil Production BPD		roduct FPD		Water Production BPD		GOR Cubic feet/Bbl			Gas Well Potential MCFPD	
Before Workover													
After Workover													
OIL CONSERVATION COMMISSION							I hereby certify that the information given above is true and complete to the best of my knowledge.						
Approver by						Name Chasho Monit							
Title Factoring Director						Position Charles W. Smith > Production Clerk							
Date APR						Company Graridge Corporation							