NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE OCC

	(Submit to	appropriat	te District	Office as p	er Com	mission Ru	le 1106)		<u>.</u> .	
Name of Company Audhansador Oil Corporation					s E	326 326	1969 MAR POLICE New Mexico			
Lease North Caprock	Jueen Unit		ll No. U	Jnit Letter	Section 11	Township	13 S	Range	- 31 E	
Date Work Performed 1960	Pool	Caprock				County	Chaves			
		THIS IS A	REPORT O	F: (Check	appropria	ite block)				
Beginning Drilling Operations Casing To				Cement Job Other (Explain):						
Plugging		Remedial Work				XX Frac Treatment				
Detailed account of work done, nature and quantity of materials used, and results obtained. Treated well with sand frac process. Loaded hole with salt water, broke down formation at 2200%, treated with 7500 gal salt water with 1/40 lb/gal fluid loss additive and 15,000% 20-40 sand (2 lb/gal), flushed hole with 100 bbl. salt water. Well treated at 20.4 BPM at ave press 2140%. Increased injectivity of well from 160 BWD @ 1100% to 509 BWD @ 960%.										
Witnessed by Position						Company				
	FILI	IN BELO		MEDIAL W		EPORTS OF	VLY			
D F Elev.	F Elev. T D		PBTD		, we want		Interval	Completion Date		
Tubing Diameter	Tubing	Tubing Depth		Oil String Diamet		eter	Oil String	Oil String Depth		
Perforated Interval(s)	····									
Open Hole Interval		Produci	Producing Formation(s)							
			RESULT	S OF WORL				₁		
Test Date of Test		roduction Gas Produ BPD MCFP				Production BPD			Gas Well Potential MCFPD	
Before Workover Wate	er injesti	on well								
After Workover										
OIL CONSERVATION COMMISSION Approved					I hereby certify that the information given above is true and complete to the best of my knowledge. Name					
Title Title				Posit	Position Donald R. Layton Project Supervisor					
Date					Company Ambassador Vil Corporation					