



NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

AREA 640 ACRES
LOCATE WELL CORRECTLY
Manry & Co.

503 Esperson Bldg, Houston Texas

Company or Operator **Manry State** Well No. **3** in **SWNE** of Sec. **11**, T. **13S**
Lease **31 E** **Caprock** Field, **Chaves** County.
R. **1930**, N. M. P. M., **1980** Field, **Section 11**
Well is _____ feet south of the North line and _____ feet west of the East line of _____
If State land the oil and gas lease is No. **B-399** Assignment No. _____
If patented land the owner is _____, Address _____
If Government land the permittee is _____, Address _____
The Lessee is _____, Address _____
Drilling commenced **4-14-47** 19____ Drilling was completed **5-20-47** 19____
Name of drilling contractor **Barney Cockburn** Address **Artesia, N.M.**
Elevation above sea level at top of casing **4411** feet. **Derrick Floor 4418**
The information given is to be kept confidential until **none** 19____

OIL SANDS OR ZONES
No. 1, from **3027** to **3039** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS
Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD									
SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8 5/8"	40#	8		258					Surface Strin
6 1/2"	13#	8		3017					Prod.

MUDDING AND CEMENTING RECORD						
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
10"	8 5/8	258	50	Haliburton		
7 5/8	5 1/2	3017	600	Haliburton		

PLUGS AND ADAPTERS
Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT						
SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
4"		Nitro	30 Qts	5-17	3027-42	3042

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS
If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED
Rotary tools were used from **(6)** feet to **3017** feet, and from _____ feet to _____ feet
Cable tools were used from **3017** feet to **3042** feet, and from _____ feet to _____ feet

PRODUCTION
Put to producing **June 1** 19 **47**
The production of the first 24 hours was **148** barrels of fluid of which **100** % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, Be. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES
_____, Driller **B. R. Vaughn**, Driller
_____, Driller _____, Driller
Emmett Martin
Wayne Adkins

FORMATION RECORD ON OTHER SIDE
I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.
Subscribed and sworn to before me this _____ Place _____ Date _____
day of _____, 19____ Name _____
Position _____

