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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-10411

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	North Caprock Queen Unit No. 2
3. Address of Operator	8. Farm or Lease Name
Anadarko Production Company	Tract No. 14
4. Location of Well	9. Well No.
UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM	1
THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>13 S</u> RANGE <u>#1 E</u> NMPM.	10. Field and Pool, or Wildcat
	Caprock Queen
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4396 GL	Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Intend to clean well out to TD approx. 3057 with reverse drilling equipment, run 4½" liner from TD to approx 2940 and cement with 300 sx. Will test to 2000 psi, drill out liner and perforate Queen sand. Will then return well to production pending approval of request to convert to water injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>D. R. Layton</u>	TITLE <u>District Superintendent</u>	DATE <u>6 June 1970</u>
APPROVED BY <u>Leslie A. Clements</u>	TITLE <u>Oil &amp; Gas Inspector</u>	DATE <u>JUN 17 1970</u>
CONDITIONS OF APPROVAL, IF ANY:		

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JUN 15 1970

OIL CONSERVATION COMM.  
HOBBS, N. M.