

HOBBS OFFICE OCC

Form C-103  
(Revised 3-55)

## NEW MEXICO OIL CONSERVATION COMMISSION

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Ambassador Oil Corporation General Delivery, Caprock, N. Mex.  
(Address)LEASE State "J" WELL NO. 2 UNIT B S 12 T 13 R 31 E  
DATE WORK PERFORMED March 10, 1957 POOL Caprock, QueenThis is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other Set Liner

Detailed account of work done, nature and quantity of materials used and results obtained.

Cleaned out to Total Depth at 3060', ran Gamma Ray-Nuetron and Caliper logs, plugged back to Top of Pay at 3031' and set 3' Calceal plug opposite 4' Anhydrite Caprock, ran 127' of 4½" OD 12.24# J-55 Hydril Flush-Joint casing as liner, cemented with 75 sacks, waited on Cemented 48 Hours, drilled out Cement and Calceal plug and Sand pumped gravel, returned to production.

## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 4405 TD 3060 PBD \_\_\_\_\_ Prod. Int. 3031-60 Compl Date ----  
Tbng. Dia 2" Tbng Depth 3056 Oil String Dia 5½ & 4½ Oil String Depth 3028  
Perf Interval (s) -----  
Open Hole Interval 3028-60 Producing Formation (s) Queen

## RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>2-24-57</u>	<u>3-26-57</u>
Oil Production, bbls. per day	<u>0</u>	<u>1.75</u>
Gas Production, Mcf per day	<u>TSTM</u>	<u>TSTM</u>
Water Production, bbls. per day	<u>0</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>---</u>	<u>---</u>
Gas Well Potential, Mcf per day	<u>---</u>	<u>---</u>

Witnessed by Dwight H. Fischer Lewis Pipe Line Co  
(Company)

## OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. H. Fischer  
Title Engineer District  
Date 10-1-57Name H. L. McCreary  
Position ENGINEER  
Company AMBASSADOR OIL CORP