

DUPLICATE
FORM C-105

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED
AUG 29 1946
HOBBS OFFICE

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Great Western Producers, Inc.

P. O. Box 191

Lubbock, Texas

Company or Operator

Address

State "TX"

Well No. 1

in SE/SW

of Sec. 12

T. 13 S

Lease

R. 31 E

N. M. P. M.

Caprock

Field,

Chaves

County.

Well is 660 feet North of the North line and 1980 feet East of the East line of Section 12

If State land the oil and gas lease is No. B-9155

Assignment No.

If patented land the owner is

Address

If Government land the permittee is

Address

The Lessee is

Address

Drilling commenced August 16

19 46

Drilling was completed

August 25

19 46

Name of drilling contractor Geo. P. Livermore, Inc.

Address

P. O. Box 191

Lubbock, Texas

Elevation above sea level at top of casing 4405 feet.

The information given is to be kept confidential until Not confidential

19

OIL SANDS OR ZONES

No. 1, from 3047 to 3047 TD

No. 4, from

to

No. 2, from

to

No. 5, from

to

No. 3, from

to

No. 6, from

to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10-3/4	32.75#	8	Nat'l.	305'	None		None		Surface String
5-1/2	14#	8	Nat'l.	3039'	Halliburton		None		Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material None

Length

Depth Set

Adapters—Material

Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment Natural

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3036 feet, and from feet to feet

Cable tools were used from 3036 feet to 3047 TD feet, and from feet to feet

PRODUCTION

Put to producing August 25 19 46

The production of the first 24 hours was 7,560.00 barrels of fluid of which 100 % was oil; 0 %

emulsion; 0 % water; and 0 % sediment. Gravity, Be 38

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

R. E. Bodine

Driller

C. H. Browning

Driller

J. T. Reeves

Driller

Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 26-th

P. O. Box 191

Lubbock, Tex.

Aug. 26, 1946

day of August

19 46

Name

R. E. DeHood

Position

Production Superintendent

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	10	10	Surface soil
10	338	328	Sand & caliche (Set 305' 10-1/4" Surface Csg.)
338	1740	1402	Red Bed & Salt
1740	1940	200	Shale & Anhydrite
1940	3047	1107	Anhydrite
3047	3047	Scratched top: Oil Sand of oil sand.	
Site:			
Depth		Deviation	
310		1/2	
1288		3/4	
2140		0	
3007		0	