

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Ambassador Oil Corporation		Address 1960 Mar 30 AM 10122 Caprock, New Mexico	
Lease North Caprock Queen Unit #2	Well No. 2-3	Unit Letter L	Section 12
Date Work Performed 19 March 1960		Pool Caprock Queen	County Chaves
Township 13 S		Range 11 31 E	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☐ Other (Explain):
☐ Plugging ☐ Remedial Work ☒ **Frac treatment**

Detailed account of work done, nature and quantity of materials used, and results obtained.

Treated well with ~~sum~~ frac process. Loaded hole with salt water, broke down formation at 2150#, treated with 7500 gal salt water with 1/40 lb/gal fluid loss additive and 15,000# 20-40 sand (2 lb/gal), flushed hole with 100 bbl. salt water. Well treated at 21.1 BMD at ave press 2200#.

Increased injectivity of well from 94 BMD @ 1100# to 657 BMD @ 600#.

Witnessed by	Position	Company
--------------	----------	---------

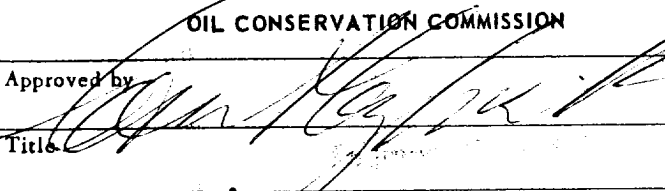
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	Water injection well					
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name Donald P. Layton		
Title Project Supervisor	Position Donald P. Layton		
Date	Company Ambassador Oil Corporation		