

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106) 7:37

COMPANY AMBASSADOR OIL CORPORATION

(Address)

LEASE NORTH CAPROCK QUEEN UNIT #2 WELL NO. 24-2 UNIT L S 12 T 13 R 31
DATE WORK PERFORMED SEPT. 1958 POOL CAPROCK QUEENThis is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off☐ Beginning Drilling Operations☐ Remedial Work☐ Plugging☒ Other CONVERTING TO INJECTION WELL

Detailed account of work done, nature and quantity of materials used and results obtained.

CLEANED OUT TO 3065'. RAN LOGS AND CALIPER. PLUGGED BACK TO 3034' WITH GRAVEL, PLACED 2 SACKS OF CEMENT ON TOP @ 3032'. TESTED O.K. CEMENTED 46' OF 4 1/2" LINER FROM 3034' WITH 25 SXS. DRILLED OUT CEMENT AND CLEANED OUT TO 3065'. WELL TOOK WATER BY GRAVITY.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 4402 TD 3065 PBD - Prod. Int. 3034 Compl Date 9-28-56
Tbng. Dia NONE Tbng Depth NONE Oil String Dia 7" Oil String Depth 3002'
Perf Interval (s) NONE
Open Hole Interval 3034-65 Producing Formation (s) QUEEN

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	RECOMPLETED AS WATER INJ. WELL	NO PROD. TEST
Oil Production, bbls. per day		
Gas Production, Mcf per day		
Water Production, bbls. per day		
Gas-Oil Ratio, cu. ft. per bbl.		
Gas Well Potential, Mcf per day		

Witnessed by DON LAYTONAMBASSADOR OIL CORPORATION

(Company)

OIL CONSERVATION COMMISSION

Name [Signature]
Title [Signature]
Date [Signature]

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Robert H. Uile
Position CHIEF ENGINEER, SECONDARY RECOVERY DIVISION
Company AMBASSADOR OIL CORPORATION