			rm C-103
			vised 3-55)
NEW MEXICO OIL CONS MISCELLANEOUS I	REPORTS ON WELL	ĴS	
(Submit to appropriate District Offi	ce as per Commiss	ion-Rule 1106)	3 33
COMPANY Golf Oil Corporation B 7 Calan And And Mart A LEASE Chaves State (HCT-A) WELL NO.	ex 2167, Hobbs, Ner	Werico	
marken af the Ident (Ad	ldress)		
FASE Chaves State (HCT-A) WELL NO.	2 UNIT D S	12 T 13	-S R 31-E
DATE WORK PERFORMED Feb. 8 - Apr.			
DATE WORK PERFORMED. C - 4			
This is a Report of: (Check appropriate	block) Resu	lts of Test of	Casing Shut-off
Beginning Drilling Operations	Rem	edial Work	
Plugging	X Othe:	r Set liner	
	1	ials used and	results obtained
Detailed account of work done, nature as			
To keep water from entering Red Bed form		talled as fol	lows
 Fished uncemented liner with spea Cleaned out from 3033-3060'. 	Г•		
3. Ran Caliper survey. Ran 64.47' h	h 12.60# liner, cem	ented with 50	sacks. Top
of liner at 2977!. WOC.			
4. Set cement retainer in 7" casing	at 2972'. Pumped wa	ter into form	tion around
		linew with 20	. sacks.
outside of top of liner with 700#	. Squeene cemented	ALANTA	
outside of top of liner with 700# Pressured 800-1400#. Reversed ou	t approximately 3 sa	eks. WOC.	
eutside of top of liner with 700# Pressured 800-1400#. Reversed ou 5. Drilled out retainer at 2972!. D	t approximately 3 sa rilled gement to top	eks. WOC. of liner. T	ested with
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