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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-10416</b>

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator 3. Address of Operator 4. Location of Well UNIT LETTER <u>I</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>13 S</u> RANGE <u>31 E</u> NMPM.	7. Unit Agreement Name <b>North Caprock Queen Unit No. 2</b> 8. Farm or Lease Name <b>Tract No. 18</b> 9. Well No. <b>2</b> 10. Field and Pool, or Wildcat <b>Caprock Queen</b> 15. Elevation (Show whether DF, RT, GR, etc.) <b>4375 GL</b> 12. County <b>Chaves</b>
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### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Convert to water injection</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cleaned well out to TD 3034, ran 4½" 12.6# Hydril FJ liner, set 3034' to 2847' and cemented with 300 sx. Staged and squeezed to 2000 psi. Drilled out cement, ran GR log and perforated Queen sand 3020-30 2/ft, Ran 2½" tubing with tension packer set in liner at 2858. Connected well and commenced water injection on 9-16-70.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Layton TITLE District Superintendent DATE 9-23-70

APPROVED BY [Signature] TITLE [Signature] DATE 9-23-70

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 22 1970

OIL CONSERVATION C. I.

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