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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-10417-5	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection		7. Unit Agreement Name North Caprock Queen Unit 2
2. Name of Operator Anadarko Production Company		8. Farm or Lease Name Tract #16
3. Address of Operator P. O. Box 67, Loco Hills, New Mexico 88255		9. Well No. #1
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 12 TOWNSHIP 13-S RANGE 31-E NMPM.		10. Field and Pool, or Wildcat Caprock Queen
15. Elevation (Show whether DF, RT, GR, etc.) 4400 GL		12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Intend to plug and abandon well as follows:

1. Pull tubing and packer.
2. Set cast iron bridge plug at base of 4 1/2" casing approximately 3010'.
3. Spot 25 foot cement plug on top of bridge plug.
4. Set 10 sack cement plug at surface.
5. Set surface marker.
6. Remove all equipment and clean up location.

No casing will be pulled from well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Layton TITLE District Superintendent DATE Sept. 8, 1971

APPROVED BY Joe L. Farney TITLE Asst. Dir. Suppl. DATE SEP 12 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 10 1971

**OIL CONSERVATION COMM.
HOBBS, N. M.**