

1107BS OFFICE 020

Form C-103
(Revised 3-55)NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Ambassador Oil Corp. - Box 326 - Caprock, N.M.
(Address)LEASE State M WELL NO. 1 UNIT F S 12 T 13 S R 31 E
DATE WORK PERFORMED 12-2-57 POOL Caprock QueenThis is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other Squeeze

Detailed account of work done, nature and quantity of materials used and results obtained.

Set gravel plug from T.D. 3048' to top pay 3034'. Set calceal plug from 3034' to 3026', perforated 4 1/2" casing w/ 8 jet shots 3022' to 3024'. Set squeeze packer above perforations on 2" EUE tubing. Squeezed 50 SXS. regular cement behind 4 1/2" casing, waited on cement 72 hrs. Tested 4 1/2" casing 800# - OK. Drilled out cement to 3030' (1 foot below casing depth) tested cement job @ 800# - OK. Drilled remainder of calceal plug, sand pumped gravel, flushed & bailed well & resumed injection through 2" EUE 4.70" tubing.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 4400 TD 3048 PBD _____ Prod. Int. 3034-48 Compl Date 7-26-47
Tbng. Dia 2" Tbng Depth 3044 Oil String Dia 4 1/2" Oil String Depth 3029
Perf Interval (s) 3022-24 (Squeezed off)
Open Hole Interval 3029-48 Producing Formation (s) Queen

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>water injection well</u>	<u>Not tested</u>
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. J. Fisher
Title _____
Date _____Name Donald R. Layton
Position Project Supervisor
Company Ambassador Oil Corp.