

# NEW MEXICO OIL CONSERVATION COMMISSION

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY AMBASSADOR OIL CORPORATION

(Address)

NORTH CAPROCK QUEEN UNIT #2LEASE TR. 21 WELL NO. 21-1 UNIT P S 12 T 13 R 31DATE WORK PERFORMED FEBRUARY 24, 1959 POOL CAPROCK QUEENThis is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off☐ Beginning Drilling Operations☒ Remedial Work☐ Plugging☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

PULLED TUBING AND RODS, CLEANED OUT TO T.D. (3070). RAN ELECTRIC LOG. PLUGGED BACK TO 3024 W/CEMENT PLUG AND TESTED CASING. DRILLED PLUG TO 3047 AND SET 126.95' LINER. CEMENTED WITH 100 SKS. DRILLED CEMENT AND PLUG AND CLEANED OUT TO 3066'.

## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 4400(EST) TD 3070 PBD 3066 Prod. Int. 3047-66 Compl Date 3-11-59Tbng. Dia NONE Tbng Depth NONE Oil String Dia 7" Oil String Depth 3009Perf Interval (s) -Open Hole Interval 3047-66 Producing Formation (s) QUEEN SAND

## RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

(RECOMPLETED AS WATER INJ. WELL)

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by DON LAYTONAMBASSADOR OIL CORPORATION

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]Name [Signature]

Title \_\_\_\_\_

Position MGR. ENGINEER

Date \_\_\_\_\_

Company AMBASSADOR OIL CORPORATION