

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106) 37

COMPANY AMBASSADOR OIL CORPORATION 3109 WINTHROP, FORT WORTH, TEXAS

(Address)

NORTH CAPROCK QUEEN UNIT

LEASE No. 2 TR. 20 WELL NO. 20-1 UNIT J S 12 T 13-S R 31-E

DATE WORK PERFORMED 8-20-58 POOL CAPROCK QUEENS

This is a Report of: (Check appropriate block)

☐ Beginning Drilling Operations

☐ Plugging

☐ Results of Test of Casing Shut-off

☐ Remedial Work

SET LINER, RECOMPLETED AS

☒ Other INJECTION WELL.

Detailed account of work done, nature and quantity of materials used and results obtained.

CLEANED OUT TO T.D. OF 3054. RAN GAMMA RAY NEUTRON AND CALIPER LOG. PLUGGED BACK WITH PEA GRAVEL TO 3040. SET CALSEAL PLUG TO 3037. PLUG FAILED. CLEANED OUT AND RE-SET CALSEAL PLUG 3 TIMES BEFORE PLUG HELD. RAN 89.5' 5 1/2" OD 15.5# 8 RD. THD. (LINER) CASING SET AT 3034'. CEMENTED WITH 10 SXS. RAN TEMPERATURE SURVEY AND LOCATED TOP OF CEMENT AT 3005'. DRILLED OUT PLUG AND CLEANED OUT TO T.D. PLACED WELL ON INJECTION.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

G.L. Elev. 4043 TD 3054 PBD - Prod. Int. 3040-54 Compl Date -  
Tbng. Dia NONE Tbng Depth NONE Oil String Dia 7" Oil String Depth 3014  
Perf Interval (s) NONE  
Open Hole Interval 3034-54 Producing Formation (s) QUEEN SAND

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

NO PRODUCTION TEST - CONVERTED TO WATER INJECTION WELL

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by DON LAYTON

AMBASSADOR OIL CORPORATION

(Company)

OIL CONSERVATION COMMISSION

Name [Signature]

Title [Signature]

Date [Signature]

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Robert H. Vicks  
Position CHIEF ENGINEER, SECONDARY RECOVERY DIV.

Company AMBASSADOR OIL CORPORATION