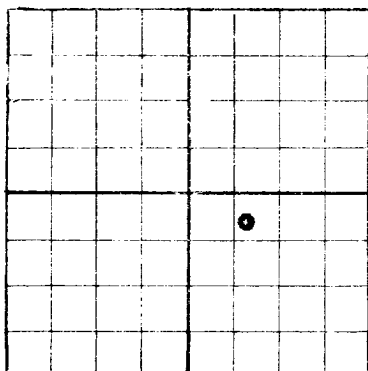


WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.



AREA 640 ACRES  
LOCATE WELL CORRECTLY

**Resler Oil Company** Company or Operator **Carper Bldg., Artesia, New Mexico** Address  
**State C** Well No. **1** in **NE 1/4** of Sec. **12**, T. **13S**  
Lease **31E** N. M. P. M. **Caprock** Field, **Chaves** County.  
Well is **1980** feet **North** the **South** line and **1980** feet west of the East line of **Section 12**  
If State land the oil and gas lease is No. **B-10420** Assignment No. \_\_\_\_\_  
If patented land the owner is \_\_\_\_\_ Address \_\_\_\_\_  
If Government land the permittee is \_\_\_\_\_ Address \_\_\_\_\_  
The Lessee is **State Of New Mexico** Address \_\_\_\_\_  
Drilling commenced **October 14** 19 **46** Drilling was completed **November 21** 19 **46**  
Name of drilling contractor **Aome Drilling Company** Address **Oklahoma City, Oklahoma**  
Elevation above sea level at top of casing **4403** feet.  
The information given is to be kept confidential until \_\_\_\_\_ 19 \_\_\_\_\_

OIL SANDS OR ZONES

No. 1, from **3040** to **3050** No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
<b>10-3/4</b> <b>7"</b>	<b>32</b> <b>20</b>	<b>8</b> <b>8</b>	<b>S.H.</b> <b>J&amp;L</b>	<b>260'</b> <b>3021</b>	<b>None</b> <b>Float</b>				<b>Protect surface</b> <b>water</b> <b>Prod. String.</b>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<b>12"</b> <b>8 1/2"</b>	<b>10-3/4</b> <b>7"</b>	<b>260</b> <b>3021</b>	<b>150</b> <b>600</b>	<b>Halliburton</b> <b>"</b>	<b>Drilled mud</b> <b>"</b>	<b>Circulated</b> <b>"</b>

PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth Set \_\_\_\_\_  
Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
	<b>None</b>	<b>None</b>				

Results of shooting or chemical treatment \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0** feet to **3024** feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
Cable tools were used from **3024** feet to **3050** feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

PRODUCTION

Put to producing **November 21** 19 **46**  
The production of the first **2** hours was **40** barrels of fluid of which **100** % was oil; \_\_\_\_\_ %  
emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % sediment. Gravity, Be \_\_\_\_\_  
If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_  
Rock pressure, lbs. per sq. in. \_\_\_\_\_

EMPLOYEES

**Charles Rupe** Driller **Harry Rupe** Driller  
**A. W. Mills** Driller **A. M. Brunum** Driller  
**Clayton Mahres** Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **22nd** **Artesia, New Mexico** **November 22, 1946**  
day of **November** 19 **46** Name **Hugh W. Carvey**  
**Delma F. Matthews** Position **Office Manager**

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	15	15	Top soil
15	40	25	Lime & shale
40	300	260	Shale & sand
300	510	210	Red bed
510	910	400	Red bed & shells
910	1485	575	Red bed
1485	1515	30	Shale & shells
1515	1560	45	Red bed
1560	1580	20	Salt
1580	1905	325	Salt & shells
1905	1970	65	Salt
1970	2265	295	Salt & shells
2265	2420	155	Red bed - shell & anhydrite
2420	2910	490	Red bed & shells
2910	2955	45	Shale & shells
2955	3040	85	Lime & Red bed
3040	3050	10	Sand
3050	T.D.		