

A blank 10x10 grid with a small 'x' in the bottom-left corner.

## Santa Fe, New Mexico

1963 OCT 10 PM 2:48

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

**GULF STATE**

(Lease)

Well No. 1-13, in SW  $\frac{1}{4}$  of SW  $\frac{1}{4}$ , of Sec. 13, T. 13-S, R. 3-E, NMPM.

...Pool, ..... **CHAVES**

County.

Well is 330 feet from WEST line and 660 feet from SOUTH line

of Section 13 If State Land the Oil and Gas Lease No. is E - 5758

Drilling Commenced 9-2, 19 56 Drilling was Completed 9-14, 19 56

Name of Drilling Contractor.....**SHELRO DRILLING COMPANY**.....

Address.....LOVINGTON, NEW MEXICO

Elevation above sea level at Top of Tubing Head 4405 The information given is to be kept confidential until OCTOBER 8, 1956

No. 1, from 3060 to 3068 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from.....to..... No. 6, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from NONE to \_\_\_\_\_ feet.

No. 2, from.....to.....feet. ....

No. 3, from.....to.....feet. ....

No. 4, from ..... to ..... feet. ....

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24 & 32#	NEW	218	NONE	NONE	NONE	PROTECT WATER
5 1/2	14 & 15.5#	NEW	3095	RECTOR	NONE	3060-68	OIL STRING

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8	218	125	PUMPED	9.4	HOLE FULL
7 7/8	5 1/2	3095	125	PUMPED	10.4	HOLE FULL

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

SAND-OIL FRACED PERFORATIONS 3060-68' W/15,000 GALS. W/1# SD./GAL.

Result of Production Stimulation..... **PUMPED 53 BO IN 24 HRS. 1 1/2" PUMP 12-3/4"SPM**

Depth Cleaned Out.....

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 3107' feet, and from X feet to X feet.  
Cable tools were used from NONE feet to \_\_\_\_\_ feet, and from X feet to X feet.

Put to Producing 9-17 1956

OIL WELL: The production during the first 24 hours was 53 barrels of liquid of which 100 % was oil; NONE % was emulsion; NONE % water; and NONE % was sediment. A.P.I. Gravity 36

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

## Northwestern New Mexico

1470		Northwestern New Mexico	
T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....	
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....	
B. Salt.....	T. Montoya.....	T. Farmington.....	
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....	
T. 7 Rivers.....	T. McKee.....	T. Menefee.....	
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....	
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....	
T. San Andres.....	T. Granite.....	T. Dakota.....	
T. Glorieta.....	T. ....	T. Morrison.....	
T. Drinkard.....	T. ....	T. Penn.....	
T. Tubbs.....	T. ....	T. ....	
T. Abo.....	T. ....	T. ....	
T. Penn.....	T. ....	T. ....	
T. Miss.....	T. ....	T. ....	

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

**ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED**

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

10-9-56

.....  
(Date)

Company or Operator.....**ADA OIL COMPANY**.....

Address Box 126, Midland, Texas

Name Earl R. Bruno (EARL R. BRUNO)

Position or Title **DIST. PROD. MGR.**