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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-417	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Water injection well		7. Unit Agreement Name N. Central Caprock Queen 13	
2. Name of Operator Great Western Drilling Company		Farm or Lease Name	
3. Address of Operator P. O. Box 1659 Midland, Texas 79701		9. Well No. 2	
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 13 TOWNSHIP 13-S RANGE 31-E NMPM.		10. Field and Pool, or Wildcat Caprock Queen	
15. Elevation (Show whether DF, RT, GR, etc.) 4403 GR		12. County Chaves	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

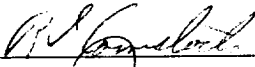
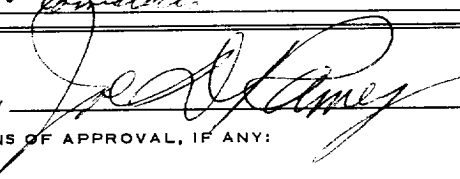
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total depth is 3051' with 7" casing set at 3043'. We propose setting a 25 sack cement plug at 3043'. An estimated 1200' of 7" casing will be pulled and a 25 sack cement plug set at the casing stub. A 25 sack plug will be placed at the bottom of the 10-3/4" surface casing and a 10 sack plug will be placed at the surface. Mud-laden fluid will be placed between the plugs.

Tract 7 Formerly the Graridge Corp. British American - State No. 1

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	R.I. Comstock	TITLE Chief Engineer	DATE MAR 23 1970
APPROVED BY 		TITLE Commissioner	DATE MAR 23 1970
CONDITIONS OF APPROVAL, IF ANY:			