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COMPANY	Great Vester			P. Q.	Box 1	59, ML	lland,	Texas)	
North	Central Caprock Qu	een Unit	ldress)							
LEASE	Track 12	_WELL NO.	13-10	UNIT_	J S	13	T	13	R	31
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This is a B	Report of: (Check	appropriate	block)	Ē	Rest	ults of '	rest of	Cas	ing S	Shut-off
В	eginning Drilling (Operations			Rem	edial W	lork			
P	lugging				Othe	r Inj	ection	Well		

Detailed account of work done, nature and quantity of materials used and results obtained.

1. \$1.09' of 4-1/2" liner was commanded at 3074' w/100 sacks. March 31, 1960 Drilled out to top of liner and tested. Lost circulation. 2. Squeezed with 25 sacks / 21 MA 5. Brilled out to 3070'. Perforated 3053-3058'. Survey indicated fluid loss at top of liner. 3. Squeezed with 100 sacks cement / 10 sacks Calseal / 21 CaCl2. Bisplaced to top of liner. After 48 brs., tested 60 with both Surveys. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. TD PBD Prod. Int. Compl Date Tong Depth Oil String Dia Open Hole Interval Producing Formation (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE Date of Test	Well No. 13-10 was converted to an injection well by Administrative Order No. WFX-1.7. Several squeeze jobs were required to confine the injected water to the Queen Formation. Tracer and Isoflow surveys have been made and confirm the success of the above.									
3053-3058'. Survey indicated fluid loss at top of liner. 3. Squeezed with 100 secks censent / 10 secks Calseal / 22 CaCl2. Displaced to top of liner. After 48 brs., tested 08 with both Surveys. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF ElevTDPBDProd. IntCompl DateOII String DepthOII String Depth Open Hole Interval (s)		1. 81. Dri	09' of 4-1/2" line: lled out to top of	r was comented at 3074 liner and tested. Lo	' w/100 sacks. st circulation	March 31, 1960				
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Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE Date of Test	Perf Inte	rval (s)								
Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge. Name Title Multiplication Position General Superintendent	Open Hole	e Interval	PıPı	oducing Formation (s	s)					
Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge. Name Title	RESULTS	OF WOI	RKOVER:		BEFORE	AFTER				
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Witnessed by <u>(Company)</u> OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge. Name <u>(Company)</u> Name <u>Officient</u> (O. I. Creve) Position <u>General Superintendent</u>						- <u></u>				
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OIL CONSERVATION COMMISSION above is true and complete to the best of my knowledge. Name Name Officer (0. II. Creve) Title Position General Superintendent			<u> </u>	· · · · · · · · · · · · · · · · · · ·	•					
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