

A blank sheet of graph paper with a grid pattern. The grid consists of 10 columns and 8 rows of squares. There are some faint marks and smudges on the paper, particularly near the top right and bottom left corners.**DARREY COCKBURN**

(Company or Operator)

WELL RECORD

Cockburn-Gulf State

(Lease)

Caprock-Queen

Pool.

CHRYSLER

..County.

Well is 1980 feet from South line and 660 feet from West line

of Section 13-13-31 If State Land the Oil and Gas Lease No. is 2-7713

Drilling Commenced March 3, 1955, ~~1955~~ Drilling was Completed June 26, 1955

Name of Drilling Contractor..... **Ore Thomas Drilling Company**

Address..... **Holts, New Mexico**

Elevation above sea level at Top of Tubing Head..... The information given is to be kept confidential until
....., 19.....

No. 1, from 3041 to 3056 No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from.....to.....feet.

No. 3. from to feet.

No. 4, from.....to.....feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"		New	200'	Rubber		3041-3056	4 ports
5 1/2"		New	3101'	Rubber			

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12"	8 5/8"	200'	100	Denton		
12"	5 1/2"	3101	50	Denton		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sand Trap 20,000 gallons and 20,000 pounds sand.

Result of Production Stimulation.....

..Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tes. r deviation surveys were made, submit report on separate sheet and attach heretc

TOOLS USED

Rotary tools were used from 0 feet to 3113 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.....1740		T. Devonian.....	T. Ojo Alamo.....		
T. Salt.....1460		T. Silurian.....	T. Kirtland-Fruitland.....		
B. Salt.....1855		T. Montoya.....	T. Farmington.....		
T. Yates.....		T. Simpson.....	T. Pictured Cliffs.....		
T. 7 Rivers.....		T. McKee.....	T. Menefee.....		
T. Queen.....3090		T. Ellenburger.....	T. Point Lookout.....		
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....		
T. San Andres.....		T. Granite.....	T. Dakota.....		
T. Glorieta.....		T.	T. Morrison.....		
T. Drinkard.....		T.	T. Penn.....		
T. Tubbs.....		T.	T.		
T. Abo.....		T.	T.		
T. Penn.....		T.	T.		
T. Miss.....		T.	T.		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	270	270	Sand & Caliche				
270	1460	1190	Red Bed				
1460	1520	60	Salt				
1520	1740	220	Salt & Anhy				
1740	1855	115	Anhy-Shale				
1855	2190	295	Salt & Anhy				
2190	2670	580	Anhy				
2670	2700	30	Shale				
2700	3090	390	Anhy				
3090	3090	0	Anhy-Cyp (Queen Formation)				
3090	3113	23	Anhy (Queen Formation)				
	TD						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator **MARTY COCKBURN** **Artesia, New Mexico May 6, 1957**
Name *[Signature]* Address **P. O. Box 105, Artesia, New Mexico**
Position or Title **Agent**