

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106) **PC**

COMPANY Great Western Drilling Company Box 1639, Midland, Texas 37
(Address)
North Central Caprock Queen
Unit
LEASE Tract 11 WELL NO. 13-16 UNIT P S 13 T 13 R 31
DATE WORK PERFORMED Aug. 18-29, 1960 POOL Caprock Queen

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Run liner in injection well.

Detailed account of work done, nature and quantity of materials used and results obtained.

Well 13-16 exhibited indications that some injected water was entering the Bed Beds.
A 3 1/4" liner (83') was cemented @ 3065' with 50 sacks. The liner was drilled out to
the shoe @ 3064' and pressured to 1500 psi. The pressure held for a 30 min. test.
The liner was perforated 3058-3066.5' w/ 4 shots per ft. Water injection was started
@ 3:00 P.M. Injection 360 bbls. in 15 hours. 0 to 600 psi.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]
Title Engineer District 1
Date SEP 1 1960

Name O. H. Crews
Position Administrative Coordinator
Company Great Western Drilling Company