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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-10419	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		MAR 24 1970		7. Unit Agreement Name
2. Name of Operator		OIL CONSERVATION COMM.		No. Central Caprock Queen
Great Western Drilling Company		HOBBS, N. M.		8. Farm or Lease Name Unit 13
3. Address of Operator		P. O. Box 1659 Midland, Texas 79701		9. Well No.
4. Location of Well		UNIT LETTER A, 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 13 TOWNSHIP 13-S RANGE 31-E NMPM.		10. Field and Pool, or Wildcat
				Caprock Queen
15. Elevation (Show whether DF, RT, GR, etc.)		4388 T/Csg.		12. County
				Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total depth is 3047' with 5-1/2" casing set at 3026'. We propose setting a 25 sack cement plug at 3047'. An estimated 1200' of 5-1/2" casing will be pulled and a 25 sack cement plug set at the casing stub. A 25 sack cement plug will be placed at the bottom of the 8-5/8" surface casing at 306' and a 10 sack plug will be placed at the surface. Mud-laden fluid will be placed between the plugs.

Tract 9 Formerly the Delfern Oil Co. State "J" No. 1

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>R. I. Comstock</u>	TITLE <u>Chief Engineer</u>	DATE <u>MAR 23 1970</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>Director</u>	DATE <u>MAR 25 1970</u>
CONDITIONS OF APPROVAL, IF ANY:		