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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-10419

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Great Western Drilling Company 3. Address of Operator P. O. Box 1659 Midland, Texas 79701 4. Location of Well UNIT LETTER E 1980 FEET FROM THE North LINE AND 4520 FEET FROM THE East LINE, SECTION 13 TOWNSHIP 13-S RANGE 31-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 4010 T/Csg.	7. Unit Agreement Name N. Central Caprock Queen 8. Farm or Lease Name COMM. 9. Well No. 5 10. Field and Pool, or Wildcat Caprock Queen 12. County Chaves
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total depth is 3072' with 5-1/2" casing set at 3016'. We propose setting a 25 sack cement plug at 3016'. An estimated 1200' of 5-1/2" casing will be pulled and a 25 sack cement plug set at the casing stub. A 25 sack plug will be placed at the bottom of the 8-5/8" surface casing and a 10 sack plug placed at the surface. Mud-laden fluid will be placed between the plugs.

Tract 10 Formerly the Delfern Oil Co. State "J" NO. 2

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>R.I. Comstock</u>	TITLE <u>Chief Engineer</u>	DATE <u>MAR 23 1970</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT</u>	DATE <u>MAR 23 1970</u>
CONDITIONS OF APPROVAL, IF ANY:		