NEW ! (ICO OIL CONSERVATION COMMI ON Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (CALLOWABLE)

New Well Recompletion

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This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ADE IN			(Place) (Date)
. AKL 11	EREBY REG	OUESTIN	
at Vest	tern Drill	ling Co.	NG AN ALLOWABLE FOR A WELL KNOWN AS: North Central Caprock Queen, Well No
	, Sec	13	T. 13-5, R. 31-E., NMPM.,
Unit Lett			County. Date Spudded. How. 7, 1960 Date Drilling Completed News. 11, 1960.
	indicate loc		ElevationTotal DepthPBTDPBTD
Piease	indicate loc	auon	Top Oil/Gas PayName of Prod. Form. Queen
	B	A	PRODUCING INTERVAL -
E 1	E Gr.	H	Perforations Depth Depth Open Hole 3058 Tubing 3060
			OIL WELL TEST -
	K J	I	Natural Prod. Test Test bbls.oil,bbls water inhrs,min. Size
			Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
M	N O	P	load oil used):bbls.oil,bbls water in Ars,min. Size
	X		GAS WELL TEST -
			Natural Prod. Test:MCF/Day; Hours flowedChoke Size
bing Cas:	ing and Cemen	ting Recor	Method of Testing (pitot, back pressure, etc.):
Size	Feet	Sax	Test After Acid or Fracture Treatment:MCF/Day; Hours flowed
-5/8	311	200	Choke SizeMethod of Testing:
- 370			Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
		100	Acid or Fracture Treatment (offer amounts of motores in the
-1/2	3049		7 500 met lesse amula 15,000¢ send
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2" marks: I heret	3052 by certify the		sand): 7,500 gal. lease crude. 15,000f send Casing 30 Tubing 20 Date first new Press. 30 Press. 20 oil run to tapks Howgaber 21. 1960 Oil Transporter Service Pipe Line Company & Temps-Her Newice Pipe Gas Transporter Here Line Company & Temps-Her Newice Pipe Gas Transporter Here Line Company & Temps-Her Newice Pipe Soft