

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Great Western Drilling Company, Box 1659, Midland, Texas  
(Address)

**North Central Caprock Queen Unit**

LEASE Tract 13 WELL NO. 13-15 UNIT 0 S 13 T 13-S R 31-E

DATE WORK PERFORMED Nov. 11, 1960 POOL Caprock Queen

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Cemented 3049' of 5-1/2", 14#, J-55 casing at 3058' with 100 sacks of cement plus 2X gel. P.D. @ 3PM. The total depth of the core hole, below the pipe, is 3077'. After 24 hrs. a pressure of 1000 psi was applied at the surface. After 30 minutes there was no pressure loss. Testing and a frac job will follow.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]

Name O.H. Crews

Title [Signature]

Position Administrative Coordinator

Date [Signature]

Company Great Western Drilling Company