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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-10416
7. Unit Agreement Name N. Central Caprock Queen 13
9. Well No. 3
10. Field and Pool, or Wildcat
12. County Chaves

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ **MAR 24 1970**

2. Name of Operator
Great Western Drilling Company

3. Address of Operator
P. O. Box 1659 Midland, Texas 79701

4. Location of Well
UNIT LETTER **C** **660** FEET FROM THE **North** LINE AND **3300** FEET FROM
THE **East** LINE, SECTION **13** TOWNSHIP **13-S** RANGE **31-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4402 T/Csg.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-1/2" casing is set at 3043' with a 4-1/2" liner set from 3009' to 3056'. We propose setting a 25 sack plug at the top of the 4-1/2" liner. An estimated 1200' of 5-1/2" casing will be pulled and a 25 sack cement plug will be set at the casing stub. A 25 sack plug will be placed at the bottom of the 9-5/8" surface casing at 287' and a 10 sack plug will be placed at the surface. Mud-laden fluid will be placed between the plugs.

Tract 8 Formerly the Graridge Corp. Vickers - Maxwell State No. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *R.I. Comstock* **R.I. Comstock** TITLE *Chief Engineer* **Chief Engineer** DATE *MAR 23 1970* **MAR 23 1970**

APPROVED BY *[Signature]* TITLE *FOR DISTRICT* DATE *[Signature]*

CONDITIONS OF APPROVAL, IF ANY: