

DUPLICATE

Form C-103  
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Great Western Drilling Company, Box 1659, Midland, Texas  
(Address)

North Central Caprock Queen

LEASE Unit - Ground 13 WELL NO. 13-3 UNIT C S 13 T 13-S R 31-S

DATE WORK PERFORMED October 11, 1960 POOL Caprock Queen

This is a Report of: (Check appropriate block)

☐ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☒ Other Run liner and fraced well.

Detailed account of work done, nature and quantity of materials used and results obtained.

46' of 4 1/2" liner was set at 3057', cemented with 50 sacks and after 24 hrs. tested to 1400 psi. This liner was cleaned out to T.D. and perforated 3053-3055 1/2'. After cleaning out and testing the well was fraced with 7,500 gal. of lease crude plus 15,000# sand. Treated at 2700 psi, rate 26.5 bbls. per min. Total load 430 bbls.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____

(Company)

OIL CONSERVATION COMMISSION

Name [Signature]  
Title Engineer District  
Date OCT 28 1960

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name O. H. Crews (O. H. Crews)  
Position Administrative Coordinator  
Company Great Western Drilling Company