

DUPLICATE

Form C-103
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106) 45

COMPANY Great Western Drilling Company, Box 1659, Midland, Texas
(Address)

North Central Caprock
Queen Unit 13

LEASE Tract 15 WELL NO. 28-4 UNIT D S 13 T 13-S R 31-E

DATE WORK PERFORMED June 6, 1960 POOL Caprock Queen

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☒ Other Squeeze liner.

Detailed account of work done, nature and quantity of materials used and results obtained.

Tracer survey indicated small amount of water entering red beds below 3000'. Squeezed with 50 sacks above plug 3052', squeezed with 50 sacks after 4 hrs. 350 psi, squeezed with 150 sacks, June 9, squeezed w/ 200 sacks June 10th, squeezed w/ 200 sacks June 11th, pressured to 1500 psi, O.K. Drilled out to 3046', ran logs, O.K. Drilled out to clear liner - tested top of liner to 1400 psi. O.K. Drilled out to 3067'. Ran isoflow. O.K. hooked up to injection June 30, 1960.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

Name Leslie N. Clements

Title _____

Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name O.H. Crews O.H. Crews

Position Administrative Coordinator

Company Great Western Drilling Company