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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Great Western Producers, Inc.

P. O. Box 191

Lubbock, Texas

State "O" Company or Operator Well No. 1 in SE 1/4 of NE 1/4 of Sec. 12, T. 13S

R. 31 E, N. M. P. M., Capreek Field, Chaves County.

Well is 1980 feet south of the North line and 640 feet East of the East line of Section 12

If State land the oil and gas lease is No. B-9155 Assignment No.

If patented land the owner is Address.

If Government land the permittee is Address.

The Lessee is Great Western Producers, Inc. Address Lubbock, Texas

Drilling commenced March 9 1947 Drilling was completed March 24 1947

Name of drilling contractor Geo. P. Livermore, Inc. Address Lubbock, Texas

Elevation above sea level at top of casing 4400 feet.

The information given is to be kept confidential until Not Confidential 19

OIL SANDS OR ZONES

No. 1, from 3040 to 3053 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	OUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8-5/8"	25	8	Nat'l.	303	None				Surface Csg.
6-1/2"	15	8	Nat'l.	3039	Halliburton				Oil String Csg.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	303'	175	Pump		
7-7/8"	6-1/2"	3039'	600	Pump		

PLUGS AND ADAPTERS

Heaving plug—Material None Length Depth Set.

Adapters—Material Size.

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
50-Qts.	4"	S. H. G.	50-Qts.	3-25	4052	4077

Results of shooting or chemical treatment Well was producing no oil before shot. After shooting it produced 10-bbl/day.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3041 feet, and from feet to feet

Cable tools were used from 3041 feet to 3077 feet, and from feet to feet

PRODUCTION

Put to producing April 7 1947

The production of the first 24 hours was 10-bbl. barrels of fluid of which 100 % was oil; 0 %

emulsion; 0 % water; and 0 % sediment. Gravity, Be. 36

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

B. R. Allen Driller Jack Bynum Driller

H. H. Lucecek Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 7-14

Lubbock, Texas 4-7-47

day of April 1947

Name R. E. DeHoe

Position Production Superintendent

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	10	10	Surface soil
10	190	180	Gallies & Sand
190	1195	1005	Red Bed (Set 303' of 2-5/8" Surface Csg.)
1195	1497	302	Shale
1497	1560	63	Anhydrite
1560	2210	725	Salt & Shale
2210	3040	830	Anhydrite w/ Shale Breaks (Set 3039' of 5-1/2" Oil Strin
3040	3052	12	Artesia Red Sand
3052	3058	6	Oil Sand
3058	3077	19	Sand, Shale, & Anhydrite.

STRAIGHT HOLE TESTS

DEPTH

DEVIATION

1378

0°