

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**MISCELLANEOUS REPORTS ON WELLS**  
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Great Western Drilling Company Box 1659, Midland, Texas  
(Address)

North Central Caprock  
LEASE Queen Unit D WELL NO. 23-14 UNIT N S 13 T 13 R 31  
DATE WORK PERFORMED July 3-6, 1960 POOL Caprock Queen

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other Converted to an injection well.

Detailed account of work done, nature and quantity of materials used and results obtained.

Well 13-14 required no extra work except that a packer was run on 2" tubing  
and set at 3000'. Water is being injected down the tubing under the packer.  
Injection was started at 3:00 P.M. July 6, 1960/

**FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY**

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

| RESULTS OF WORKOVER:            | BEFORE | AFTER |
|---------------------------------|--------|-------|
| Date of Test                    | _____  | _____ |
| Oil Production, bbls. per day   | _____  | _____ |
| Gas Production, Mcf per day     | _____  | _____ |
| Water Production, bbls. per day | _____  | _____ |
| Gas-Oil Ratio, cu. ft. per bbl. | _____  | _____ |
| Gas Well Potential, Mcf per day | _____  | _____ |
| Witnessed by _____              |        |       |

(Company)

OIL CONSERVATION COMMISSION

Name Leslie S. Clements  
Title DR & Gas Inspector  
Date \_\_\_\_\_

I hereby certify that the information given  
above is true and complete to the best of  
my knowledge.  
Name OK Green C.H. Crews  
Position Administrative Coordinator  
Company Great Western Drilling Company