

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1196) 50

COMPANY Great Western Drilling Company, Box 1659, Midland, Texas
(Address)

North Central Caprock
LEASE Queen Unit 14
~~Tract 27~~ WELL NO. 24-6 UNIT F S 14 T 13 R 31
DATE WORK PERFORMED July 3, 1960 POOL Caprock Queen

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Convert to Injection Well

Detailed account of work done, nature and quantity of materials used and results obtained.

Log indicated casing shoe @ 3028'. Top of Queen @ 3036'.
46' of 4 1/2", 9.5# liner was cemented @ 3035' (in anhydrite) with 50 sacks,
1/4 cu. ft. of stratacrete per sack plus 2% CaCl₂. Liner was drilled out
to shoe and tested with water to 1400 psi., acidized w/ 500 gal. mud acid
June 26, 1960. Ran tubing packer on tubing and set @3000'.
Placed on injection July 3, 1960.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	(Company) _____	

OIL CONSERVATION COMMISSION

Name Leslie A. Clements
Title Gas Inspector
Date JUL 7 1960

I hereby certify that the information given above is true and complete to the best of my knowledge.
Name O.H. Crews O.H. Crews
Position Administrative Coordinator
Company Great Western Drilling Company