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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 10418
7. Unit Agreement Name N. Central Caprock Queen, 14
6. Farm or Lease Name HOBBS, N. M.
9. Well No. 12
10. Field and Pool, or Wildcat Caprock Queen
11. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

MAR 24 1970

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input checked="" type="checkbox"/> Water Injection Well
2. Name of Operator Great Western Drilling Company
3. Address of Operator P. O. Box 1659 Midland, Texas 79701
4. Location of Well UNIT LETTER L 660 FEET FROM THE West LINE AND 1980 FEET FROM THE South LINE, SECTION 14 TOWNSHIP 13-S RANGE 31-E, N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 4421 T/Tbg. Head

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>
PULL UP OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total depth is 3045' with 5-1/2" casing set at 3027'. We propose setting a 25 sack cement plug at 3027'. Approximately 1200' of 5-1/2" casing will be pulled and a 25 sack plug will be set at the casing stub. A 25 sack plug will be placed at the bottom of the 8-5/8" surface casing at 296' and a 10 sack plug will be placed at the surface. Mud-laden fluid will be placed between the plugs.

Tract 29 Formerly the Delfern Oil Co. State "N" No. 1

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>R.I. Comstock</u>	TITLE <u>Chief Engineer</u>	DATE <u>MAR 28 1970</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR</u>	DATE <u>MAR 27 1970</u>
CONDITIONS OF APPROVAL, IF ANY:		