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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
9-7659

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection Well</b>	MAR 24 1970	7. Unit Agreement Name
2. Name of Operator	OIL CONSERVATION COMM.	N. Central Caprock Queen 14
3. Address of Operator	HOBBS, N. M.	or Lease Name
4. Location of Well		9. Well No.
UNIT LETTER <b>I</b> , 1980 FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM		<b>9</b>
THE <b>East</b> LINE, SECTION <b>14</b> TOWNSHIP <b>13-S</b> RANGE <b>31-E</b> NMPM.		10. Field and Pool, or Wildcat
		<b>Caprock Queen</b>
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
<b>4413 T/Tbg. Head</b>		<b>Chaves</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total depth is 3065' with 5-1/2" casing set at 3049'. We propose setting a 25 sack cement plug at 3049'. Approximately 1200' of 5-1/2" casing will be pulled and a 25 sack plug will be placed at the casing stub. A 25 sack plug will be placed at the bottom of the 8-5/8" surface casing at 264' and a 10 sack plug placed at the surface. Mud-laden fluid will be placed between the plugs.

Tract 20 Formerly the Gulf Oil Corp. Chaves State "BM" E No. 1

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>R. I. Comstock</i>	R. I. Comstock	TITLE Chief Engineer	DATE MAR 23 1970
APPROVED BY <i>[Signature]</i>		TITLE	DATE MAR 23 1970
CONDITIONS OF APPROVAL, IF ANY:			