



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

1956 APR 27 PM 3:22

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLYGulf Oil Corporation
(Company or Operator)Chaves State "B" E
(Lease)

Well No. 1, in NE 1/4 of SE 1/4, of Sec. 14, T. 13-S, R. 31-E, NMPM.

Caprock-Queen Pool, Chaves County.

Well is 1980 feet from South line and 660 feet from East line

of Section 14-13-31. If State Land the Oil and Gas Lease No. is E-7659.

Drilling Commenced 3-14, 1956. Drilling was Completed 3-22, 1956.

Name of Drilling Contractor P. W. Miller Drilling & Production Company.

Address Box 1872, Midland, Texas

Elevation above sea level at Top of Tubing Head 1113'. The information given is to be kept confidential until
1956.

OIL SANDS OR ZONES

No. 1, from 3049' to 3065' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	254'	Baker			Surface Pipe
4-1/2"	9.50#	New	3041'	Larkin			Production String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	264'	175	Pump & Plug		
7-7/8"	4-1/2"	3049'	75	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated open hole formation from 3049-3065' with 8000 gallons lease oil with 1# sand per gallon. Injection rate 11.8 bbls per minute.

Result of Production Stimulation Pumped 54 bbls oil, no water thru 2-3/8" tubing 24 hours.

CORD OF DRILL-STEM AND SPECIAL TT

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3065 feet, and from feet to feet.
 Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing April 9, 1956

OIL WELL: The production during the first 24 hours was 54 barrels of liquid of which 100% was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 36.7

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1460'	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates 2290'	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Quera 3050'	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	7		Distance from Top Kelly Drive Pushing to Ground				DEVIATION - TUTCO SURVEY
	1293		Red Bed				
	1485		Red Bed and Anhydrite				
	1889		Anhydrite and Salt				1/2 - 1475'
	2075		Salt				1/4 - 2508'
	2275		Anhydrite and Salt				
	2420		Anhydrite				
	2535		Anhydrite and Gypsum				
	3050		Anhydrite				
	3065		Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 26, 1956
(Date)

Company or Operator Gulf Oil Corporation Address Box 2167, Hobbs, New Mexico