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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

MAR 24 1970

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator <b>Great Western Drilling Company</b>		5. State Oil & Gas Lease No. <b>E-4191</b>
3. Address of Operator <b>P. O. Box 1659 Midland, Texas 79701</b>		7. Unit Agreement Name <b>N. Central Caprock Queen 14</b>
4. Location of Well UNIT LETTER <b>0</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>14</b> TOWNSHIP <b>13-S</b> RANGE <b>31-E</b> NMPM.		8. Farm or Lease Name <b>Caprock Queen</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4412 T/Tbg. Head</b>		9. Well No. <b>15</b>
		10. Field and Pool, or Wildcat <b>Caprock Queen</b>
		12. County <b>Chaves</b>

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☒  
CHANGE PLANS ☐  
OTHER ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total depth is 3057' with 5-1/2" casing set at 3036'. We propose setting a 25 sack cement plug at 3036'. Approximately 1200' of 5-1/2" casing will be pulled and a 25 sack plug will be set at the casing stub. A 25 sack plug will be placed at the bottom of the 8-5/8" surface casing at 316' and a 25 sack plug will be placed at the surface. Mud-laden fluid will be placed between the plugs.

Tract 21 Formerly the Landa Oil Co. State "E" No. 1

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.I. Comstock TITLE Chief Engineer DATE MAR 23 1970  
APPROVED BY [Signature] TITLE [Signature] DATE [Signature]  
CONDITIONS OF APPROVAL, IF ANY: