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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.

MAR 24 1970 B-8822

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name #0025 N. Central Caprock Queen 14
2. Name of Operator Great Western Drilling Company		8. Farm or Lease Name
3. Address of Operator P. O. Box 1659 Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>661</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>13-S</u> RANGE <u>31-E</u> NMPM.		10. Field and Pool, or Wildcat Caprock Queen
15. Elevation (Show whether DF, RT, GR, etc.) 4415 T/Tubing Head		12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total depth is 3078' with 5-1/2" casing set at 3018'. We propose setting a 25 sack cement plug at 3018'. Approximately 1200' of 5-1/2" casing will be pulled and a 25 sack plug will be placed at the casing stub. A 25 sack plug will be placed at the bottom of the 8-5/8" surface casing at 303' and a 10 sack plug will be placed at the surface. Mud-laden fluid will be placed between the plugs.

Tract 19 Formerly the Phillips Petroleum Co. Levick No. 1

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.I. Comstock TITLE Chief Engineer DATE MAR 23 1970

APPROVED BY [Signature] TITLE 300 DATE MAR 23 1970

CONDITIONS OF APPROVAL, IF ANY: