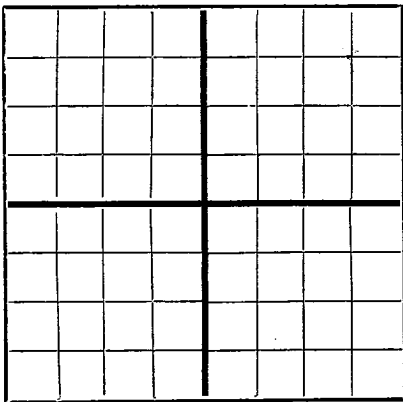


N

AREA 640 ACRES  
LOCATE WELL CORRECTLYNEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

**Phillips Petroleum Company** Bax 1605 Hobbs, New Mexico  
Company or Operator Address  
**Levick** Well No. **1** in **NE/4 NE/4** of Sec. **14**, T. **13-S**  
Lease  
R. **31-E**, N. M. P. M., **Caprock** Field, **Chaves** County.  
Well is **660** feet south of the North line and **661** feet west of the East line of **NE/4 Sec. 14**  
If State land the oil and gas lease is No. **B-8822** Assignment No. **---**  
If patented land the owner is **---** Address **---**  
If Government land the permittee is **---** Address **---**  
The Lessee is **Phillips Petroleum Company** Address **Bartlesville, Oklahoma**  
Drilling commenced **1-5** 19 **49** Drilling was completed **2-15-** 19 **49**  
Name of drilling contractor **George P. Livermore, Inc.** Address **Lubbock, Texas**  
Elevation above sea level at top of casing **4415** feet.  
The information given is to be kept confidential until **Not confidential** 19 **---**

## OIL SANDS OR ZONES

No. 1, from **3043** to **3078** No. 4, from **---** to **---**  
No. 2, from **---** to **---** No. 5, from **---** to **---**  
No. 3, from **---** to **---** No. 6, from **---** to **---**

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **NR** to **---** feet.  
No. 2, from **---** to **---** feet.  
No. 3, from **---** to **---** feet.  
No. 4, from **---** to **---** feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
<b>8-5/8"</b>	<b>24#</b>	<b>8 rd</b>	<b>Sals</b>	<b>289.18'</b>	<b>Howe</b>				<b>Surface String</b>
<b>5-1/2"</b>	<b>14#</b>	<b>8 rd</b>	<b>Sals</b>	<b>3005.04'</b>	<b>Howe</b>				<b>Oil String</b>

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
<b>12-1/4"</b>	<b>8-5/8"</b>	<b>302.93'</b>	<b>175</b>	<b>Halliburton</b>		
<b>7-7/8"</b>	<b>5-1/2"</b>	<b>3017.98'</b>	<b>1000</b>	<b>Halliburton</b>		

## PLUGS AND ADAPTERS

Heaving plug—Material **---** Length **---** Depth Set **---**  
Adapters — Material **---** Size **---**

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
<b>4" x 8"</b>	<b>2</b>	<b>Larkin Torpedo Co.</b>	<b>40 qts SMC</b>	<b>2-17-49</b>	<b>3059-3078'</b>	<b>3078</b>

Results of shooting or chemical treatment **2-22-49 Swabbed 2 hours - recovered 15 bbls oil,**  
**2-23-49 Swabbed 3 hours - recovered 45 bbls oil**

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from **0** feet to **3020** feet, and from **---** feet to **---** feet  
Cable tools were used from **3020** feet to **3078** feet, and from **---** feet to **---** feet

## PRODUCTION

Put to producing **3-9-49**, 19 **---**  
The production of the first 24 hours was **53** barrels of fluid of which **100** % was oil; **None** % emulsion; **None** % water; and **3/10 of 1** % sediment. Gravity, Be. **36.2**  
If gas well, cu. ft. per 24 hours **---** Gallons gasoline per 1,000 cu. ft. of gas **---**  
Rock pressure, lbs. per sq. in. **---**

## EMPLOYEES

**---**, Driller **---**, Driller  
**---**, Driller **---**, Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **10 th**day of **March**, 19 **49****Th. O. Dugan**Hobbs, New Mexico **3-10-49**Name **W. H. Newton**Position **District Chief Clerk**  
Phillips Petroleum Company

# FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	265	265	Caliche & surface sand
265	1535	1270	Red bed
1535	2372	837	Salt and Anhydrite
2372	3010	638	Anhydrite
3010	3043	33	Anhydrite & red bed
3043	3078	45	Sand