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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
6. State Oil & Gas Lease No.
B-8822

SUNDRY NOTICES AND REPORTS ON WELLS

MAR 24 1970

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well	7. Unit Agreement Name OIL CONSERVATION COMM. N. Central Caprock Queen 14
2. Name of Operator Great Western Drilling Company	8. Farm or Lease Name HOBBS, N. M.
3. Address of Operator P. O. Box 1659 Midland, Texas 79701	9. Well No. 7
4. Location of Well UNIT LETTER G , 1983 FEET FROM THE North LINE AND 1982 FEET FROM THE East LINE, SECTION 14 TOWNSHIP 13-S RANGE 31-E NMPM.	10. Field and Pool, or Wildcat Caprock Queen
15. Elevation (Show whether DF, RT, GR, etc.) 4414 T/Tbg. Head	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total depth is 3056' with 5-1/2" casing set at 3041'. We propose setting a 25 sack cement plug at 3041'. Approximately 1200' of 5-1/2" casing will be pulled and 25 sack plug set at the casing stub. A 25 sack plug will be placed at the bottom of the 8-5/8" surface casing at 309' and a 10 sack plug will be placed at the surface. Mud-laden fluid will be placed between the plugs.

Tract 19 Formerly the Phillips Petroleum Co. Levick No. 2

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>R.I. Comstock</u>	TITLE <u>Chief Engineer</u>	DATE <u>MAR 23 1970</u>
APPROVED BY <u>[Signature]</u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		